



The Future of the EU ETS

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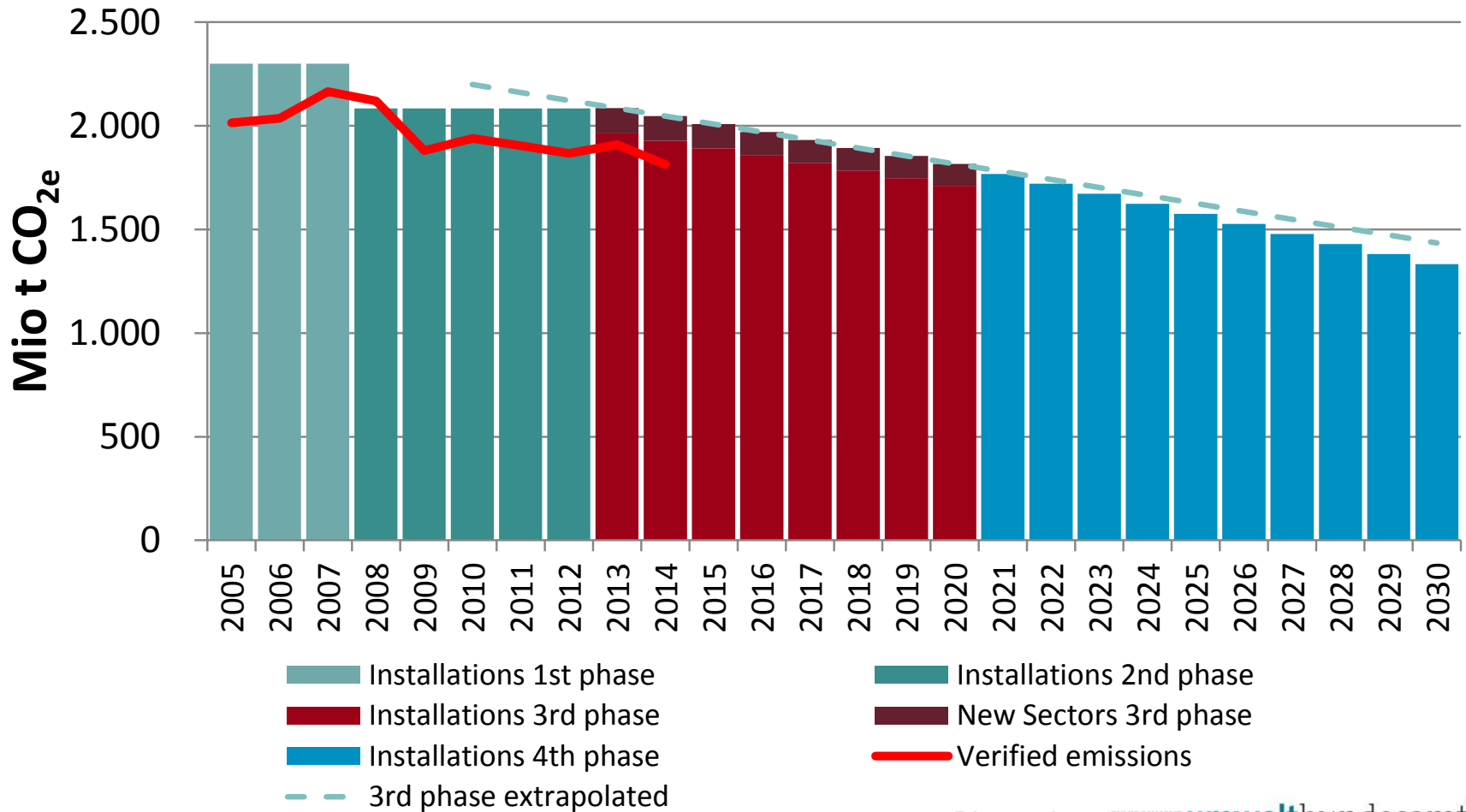
The EU ETS

- The world's largest GHG emissions trading scheme
- Applied in 28 EU Member States + 3 EFTA countries
- Covers 11,000 installations, 600 aircraft operators
- Covers 1,900 Mio t CO_{2(e)}, i.e. ~40% of EU GHG emissions
- Annual trading now in the range of 9 billion t CO_{2(e)} (2013 figures by Worldbank)
- History:
 - 1st (trial) phase: 2005–2007 – no banking
 - 2nd phase: 2008–2012
 - 3rd phase (after significant review of rules): 2013–2020
 - 4th phase: 2021–2030 (rules currently under discussion)

What has already been achieved?

- A cap in line with political targets
- CO₂ price in accordance with market fundamentals
- Established infrastructure:
 - Compliance system (MRVA, enforcement by CAs)
 - EU Registry system
 - Auctioning platforms
- GHG are being reduced, but quantification (attribution only to EU ETS) difficult
- Funding mechanisms generated (NER 300, Art. 10c)
- Auctioning revenues – over 8.9 bn.€ by mid-2015 – at least 50% to be used for climate change related purposes
- Blueprint for ETS worldwide

The Cap of the EU ETS (only installations)

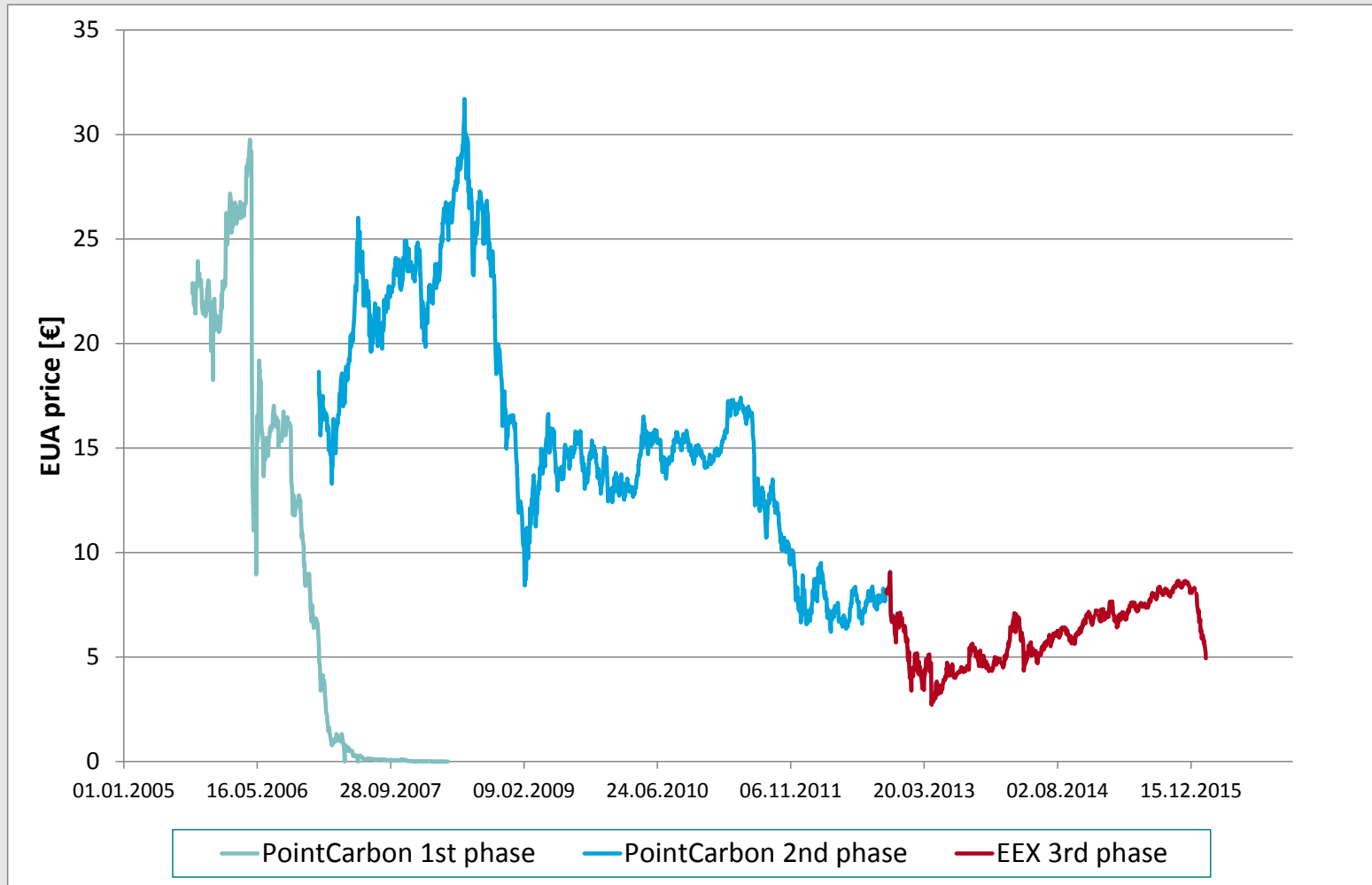


Picture by ENVIRONMENT AGENCY AUSTRIA **umweltbundesamt**^U

Most urgent issue: CO₂ price

- Current CO₂ price gives incentive for many small efficiency improvements, but not strong enough for steering long-term investments in low-GHG technology
- Coherence with policies on renewable energy sources and energy efficiency needs to be ensured
- Economic downturn led to significant decrease in demand
- Inflow of offset credits contributed to allowance surplus
- CO₂ price needs to increase – legal framework already in place (Market Stability Reserve; Decision (EU) 2015/1814)

CO₂ price development



Preparing for the 4th phase

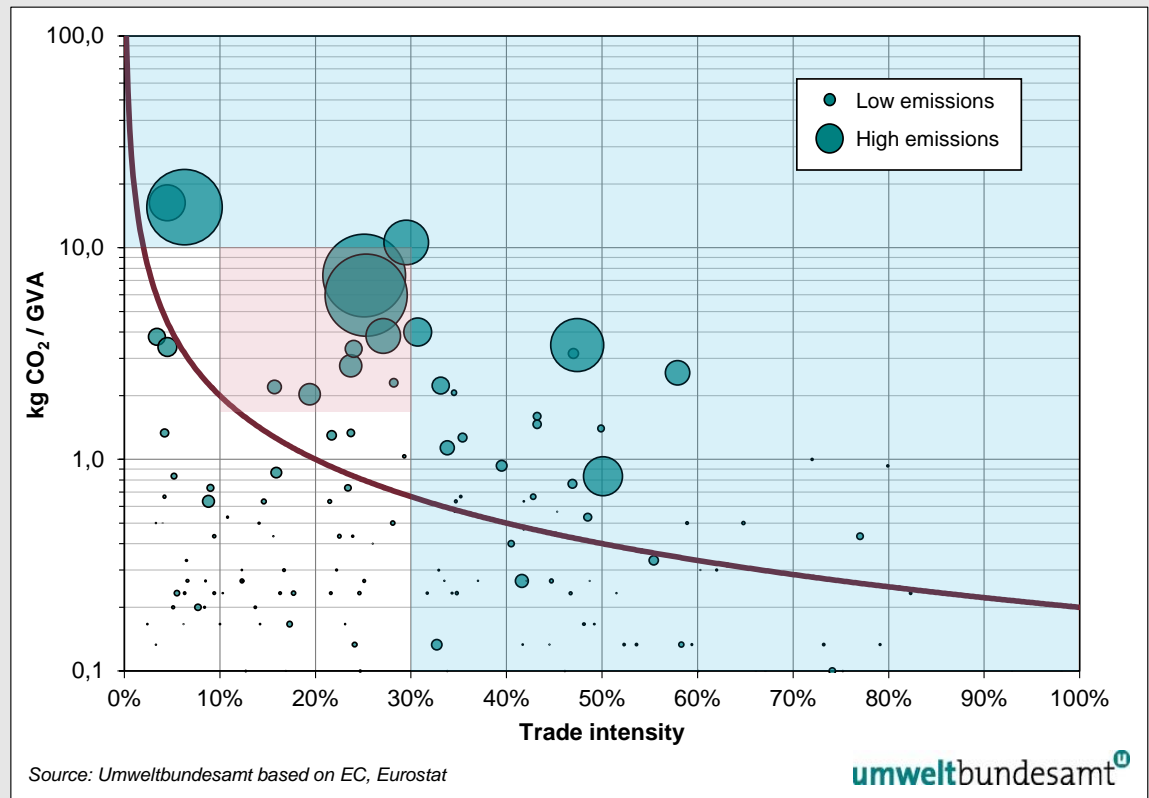
- Commission's Proposal of 15 July 2015 for amending Directive 2003/87/EC to enhance cost-effective emission reductions and low carbon investments (COM(2015) 337)
- More stringent cap required (in line with European council conclusions of October 2014)
- Carbon Leakage (CL) risk continues being of concern (although hitherto no evidence for CL found)
- Other improvements (administrative procedures,...)

The 2015 EU ETS review proposal (1)

- More stringent cap:
linear reduction by 2.2% of 2010 value instead of 1.74%
in line with -40% vs. 1990 for whole EU by 2030
- Fixed auctioning share (57% of total),
rest still to be given to industry for free
- Trading period length now 10 years,
free allocation to be determined every 5 years

The 2015 EU ETS review proposal (2)

- Carbon Leakage (CL) is acknowledged to remain a risk
- Modified CL criteria to be applied by the end of 2019



The 2015 EU ETS review proposal (3)

- Free allocation to industry continues:
 - at 100% of benchmark, if CL exposed
 - at 30%, if not CL exposed
 - More differentiation under discussion
- Benchmark values will be adjusted for reflecting technological progress
 - by a default rate of -1% annually
 - under special circumstances adjustment by -0.5% or -1.5%
- If resulting free allocation < reserved amount → will be put into a reserve for coming years; only if this reserve is consumed, a correction of free allocation is required

The 2015 EU ETS review proposal (4)

- Rules for new entrants and closures
- New Entrants' Reserve (NER):
 - First filled from unallocated allowances from 3rd phase (estimated 400Mt)
 - Allowances from (partially) closed installations will refill the NER
- Significant production level changes will lead to changes of allocation levels, not only significant capacity changes
- Allocations to incumbents to be calculated every 5 years
- Member States "should" grant financial compensation for indirect carbon costs

The 2015 EU ETS review proposal (5)

Funding opportunities

- Innovation fund (like former “NER 300”):
 - Increased to 400M allowances
 - Broader scope, in particular for industrial applications
- Modernisation fund (former “Article 10c derogation”):
 - 2% of total cap
 - For supporting low-income MS
 - For modernisation of electricity sector
 - Governance structure proposed in the Directive
- Additional uses of auctioning revenues:
 - climate finance for vulnerable third countries,
 - indirect cost compensation
 - promotion of skill formation and reallocation of labour affected by the transition of jobs in a decarbonising economy.

Conclusions

- The EU ETS does work...
 - Price is a result of a functioning market (demand-supply)
 - Infrastructure (MRV, Registry, auctioning...) is in place, well functioning
 - Emission reductions do take place, although currently difficult to quantify due to economic crisis and overlapping policies
 - EU will reach its 2020 targets (-20% GHG vs. 1990 levels)
- ...but it can (and will) be improved
 - CO₂ price signal needs to become stronger (MSR!), Cap in line with 2030 target (linear factor 2.2%)
 - CL risk needs to be tackled, until other countries take action on GHG reductions, too
 - The ETS' potential to contribute to a low-carbon economy needs to be better exploited, not least by contributing to a "greening" of taxation systems (use of increasing auction revenues)

More information available

- European Commission's EU ETS website:
<http://ec.europa.eu/clima/policies/ets/>
- Proposal for the 4th phase:
http://ec.europa.eu/clima/policies/ets/revision/index_en.htm

Thank you for your attention!

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Austrian Climate Change Workshop
Kommunalkredit, Vienna ■ 18-02-2016